

**Table 11**  
**Estimated additions to still gas, diesel, petroleum coke and crude oil<sup>1</sup>**

	Saskatchewan	Alberta	Canada
	megalitre		
Still gas	199	3 962	4 161
Natural gas and product transfer	267	2 435	2 702
	megalitre		
Diesel <sup>2</sup>	...	618	618
Petroleum coke	...	1 026	1 026

1. This reflects internally produced and consumed petroleum products by oilsands and upgraders.

**Note(s):** To avoid double counting in the crude oil stream, gains from the hydrogen treatment of natural gas in upgrader and oilsands facilities are accounted for as a plus (+) in Inter-product transfers and as a minus (-) in other adjustments. Amounts flowing from the Natural gas stream are shown as a negative in Inter-product transfers.