Table 11 Estimated additions to still gas, diesel, petroleum coke and crude oil

	Saskatchewan	Alberta	Canada	
		gigalitre		
Still gas Natural gas and product transfer	362 275	3,011 1,805	3,373 2,080	
	megalitre			
Diesel Petroleum coke	 	489 1,012	489 1,012	

Note(s): To avoid double counting in the crude oil stream, gains from the hydrogen treatment of natural gas in upgrader and oilsands facilities are accounted for as a plus (+) in Inter-product transfers and as a minus (-) in other adjustments. Amounts flowing from the Natural gas stream are shown as a negative in Inter-product transfers. This reflects internally produced and consumed petroleum products by oilsands and upgraders.