Table 11 Estimated additions to still gas, diesel, petroleum coke and crude oil<sup>1</sup>

	Saskatchewan	Alberta	Canada	
		gigalitre		
Still gas	323	3,321	3,644 366	
Diesel Petroleum coke	 	366 992	366 992	
Natural gas and product transfer	251	1,733	1,984	

<sup>1.</sup> This reflects internally produced and consumed petroleum products by oilsands and upgraders.

Note(s): To avoid double counting in the crude oil stream, gains from the hydrogen treatment of natural gas in upgrader and oilsands facilities are accounted for as a plus (+) in Inter-product transfers and as a minus (-) in other adjustments. Amounts flowing from the Natural gas stream are shown as a negative in Inter-product transfers.