Table 5-1 Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2012	Year-to-date 2012	Year-to-date 2013	January 2012	January 2013	Vector number		
	thousands of cubic metres							
Refinery supply of crude oil								
Total domestic crude receipts	19,579.8	1,557.2	1,356.3	1,557.2	1,356.3	v21264		
Receipts of Western Canada crude Receipts of Eastern Canada crude	x x	x x	x x	x x	x x	v21238 v21252		
Total crude imports	1,717.4	82.0	147.9	82.0	147.9	v21239		
OPEC	219.1	0.0	103.9	0.0	103.9			
ran rag		•		•	•			
Ecuador	•	•	•					
Saudi Arabia Algeria	0.0	0.0	0.0	0.0	0.0	v21240		
/enezuela	0.0	0.0	0.0	0.0	0.0	v21240		
Nigeria	219.1	0.0	103.9	0.0	103.9	v21243		
Kuwait	0.0	0.0	0.0	0.0	0.0	v21241		
Libya	•							
Jnited Arab Emirates Qatar	0.0	0.0	0.0	0.0	0.0	v1275604		
Angola			•					
North Sea	1,029.2	50.5	44.1	50.5	44.1			
Jnited Kingdom	206.8	0.0	0.0	0.0	0.0	v21245		
Norway	822.4	50.5	44.1	50.5	44.1	v21244		
North America	99.0	0.0	0.0	0.0	0.0			
Лехісо Jnited States	0.0 99.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	v21242 v21246		
						VZ 12 4 0		
Other countries	370.2	31.5	0.0	31.5	0.0			
Grand total receipts of crude oil and equivalent	21,297.2	1,639.2	1,504.3	1,639.2	1,504.3	v21249		
Received by pipeline	21,164.2	1,635.3	1,497.7	1,635.3	1,497.7	v21250		
Received by other means	133.0	3.9	6.6	3.9	6.6	v21251		
Crude oil opening inventories	379.2	379.2	255.5	379.2	255.5	v21255		
Crude oil closing inventories	345.7	396.7	239.4	396.7	239.4	v21256		
Losses and adjustments	21.1	-2.2	0.8	-2.2	0.8	v21257		
Total crude and equivalent charged	21,586.8	1,716.5	1,519.6	1,716.5	1,519.6	v21258		
Feedstock charged								
Conventional crude oil (light) charged	14,289.1	1,102.8	990.8	1,102.8	990.8	v21259		
Conventional crude oil (heavy) charged Synthetic crude oil (light) charged	2,470.6 4,115.8	164.2 343.9	168.5 295.8	164.2 343.9	168.5 295.8	v21260 v21261		
Crude bitumen charged	596.5	95.7	64.4	95.7	64.4	v21261		
Condensates and pentanes plus charged	114.8	9.9	0.0	9.9	0.0	v21263		
Total other materials charged as feedstocks	4,263.0	397.8	370.1	397.8	370.1	v21429		
Crude tops used in operations	7.9	1.3	0.0	1.3	0.0	v21432		
Crude bottoms used in operations	11.8	2.2	0.0	2.2	0.0	v21433		
iquefied petroleum gases used in operations. Iatural gas used in operations	2,380.8 90.0	212.9 15.4	217.3 1.4	212.9 15.4	217.3 1.4	v21434 v21435		
ubricating oils and lubricating base stock used	00.0					.200		
in operations to be reprocessed Other feedstocks used in operations	432.0	20.2	12.6	20.2	12.6	v21430		
•	1,340.6	145.8	138.8	145.8	138.8	v21431		
Total feedstocks charged	25,849.8	2,114.3	1,889.7	2,114.3	1,889.7	v21436		
Refinery losses	-1,413.2	-127.9	-60.6	-127.9	-60.6	v24486		
Total, all products								
Refinery production	27,263.0	2,242.2	1,950.3	2,242.2	1,950.3	v24808		

Table 5-1 – continued

Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2012	Year-to-date 2012	Year-to-date 2013	January 2012	January 2013	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	4,263.0	397.8	370.1	397.8	370.1	v24817	
Inter-provincial transfers in	7,760.1	518.0	503.6	518.0	503.6	v24818	
Inter-provincial transfers out	3,118.0	211.9	94.1	211.9	94.1	v24819	
Receipts from other reporting companies	10,558.2	863.9	735.8	863.9	735.8	v24820	
Receipts from non-reporting companies	6,822.1	414.2	827.4	414.2	827.4	v24821	
Imports	3,081.6	234.2	67.7	234.2	67.7	v24822	
Opening inventory	2,721.7	2,721.7	2,443.4	2,721.7	2,443.4	v24809	
Closing inventory	2,795.4	2,648.3	2,654.7	2,648.3	2,654.7	v24810	
Deliveries to other reporting companies	9,877.8	737.2	598.0	737.2	598.0	v24811	
Exports	2,276.4	183.0	169.7	183.0	169.7	v24812	
Losses and adjustments	56.1	9.4	-3.8	9.4	-3.8	v24813	
Own consumption	2,883.7	196.9	249.2	196.9	249.2	v24814	
Domestic sales	32,941.0	2,609.6	2,396.2	2,609.6	2,396.2	v24815	