Table 7-1 Supply and disposition of petroleum products, other provinces and territories¹ — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	September 2009	September 2010			
<u> </u>	thousands of cubic metres							
Refinery supply of crude oil								
Total domestic crude receipts	9,394.3	7,030.3	6,398.2	812.6	593.9			
Receipts of Western Canada crude Receipts of Eastern Canada crude	9,394.3 0.0	7,030.3 0.0	6,398.2 0.0	812.6 0.0	593.9 0.0			
Total crude imports	0.0	0.0	0.0	0.0	0.0			
OPEC	0.0	0.0	0.0	0.0	0.0			
Iran	0.0	0.0	0.0	0.0	0.0			
raq	0.0	0.0	0.0	0.0	0.0			
Ecuador	0.0	0.0	0.0	0.0	0.0			
Saudi Arabia	0.0	0.0	0.0	0.0	0.0			
Algeria	0.0	0.0	0.0	0.0	0.0			
/enezuela	0.0	0.0	0.0	0.0	0.0			
ligeria	0.0	0.0	0.0	0.0	0.0			
Kuwait	0.0	0.0	0.0	0.0	0.0			
ibya	0.0	0.0	0.0	0.0	0.0			
Jnited Arab Emirates	0.0	0.0	0.0	0.0	0.0			
Qatar	0.0	0.0	0.0	0.0	0.0			
Angola	0.0	0.0	0.0	0.0	0.0			
lorth Sea	0.0	0.0	0.0	0.0	0.0			
Inited Kingdom	0.0	0.0	0.0	0.0	0.0			
lorway	0.0	0.0	0.0	0.0	0.0			
Iorth America	0.0	0.0	0.0	0.0	0.0			
Mexico	0.0	0.0	0.0	0.0	0.0			
Jnited States	0.0	0.0	0.0	0.0	0.0			
Other countries	0.0	0.0	0.0	0.0	0.0			
Grand total receipts of crude oil and equivalent	9,394.3	7,030.3	6,398.2	812.6	593.9			
Received by pipeline Received by other means	9,317.4 76.9	6,971.0 59.2	6,328.6 69.6	807.2 5.4	590.1 3.8			
Crude oil opening inventories	311.8	311.8	294.1	337.6	337.6			
Crude oil closing inventories	294.1	324.9	234.8	324.9	234.8			
osses and adjustments	-10.6	-4.6	-10.6	-0.7	-1.8			
otal crude and equivalent charged	9,422.6	7,021.7	6,468.0	825.9	698.6			
eedstock charged								
Conventional crude oil (light) charged	2,699.4	2,078.9	1,739.1	219.8	157.1			
Conventional crude oil (heavy) charged	6,108.1	4,474.0	4,339.5	536.4	516.7			
Synthetic crude oil (light) charged	543.2	396.8	389.4	69.7	24.8			
Crude bitumen charged	72.0	72.0	0.0	0.0	0.0			
Condensates and pentanes plus charged	0.0	0.0	0.0	0.0	0.0			
otal other materials charged as feedstocks	928.8	502.6	548.4	54.9	65.5			
Crude tops used in operations	0.0	0.0	0.0	0.0	0.0			
Crude bottoms used in operations	0.0	0.0	0.0	0.0	0.0			
iquefied petroleum gases used in operations	8.9	8.9	80.1	0.0	0.0			
latural gas used in operations	336.7	247.1	227.2	31.5	29.8			
ubricating oils and lubricating base stock used in								
operations to be reprocessed Other feedstocks used in operations	30.1 553.2	23.2 223.4	22.4 218.7	2.0 21.4	2.6 33.1			
otal feedstocks charged	10,351.4	7,524.4	7,016.4	880.8	764.1			
Refinery losses	-374.3	-180.0	-111.0	-25.9	-6.1			
Fotal, all products								
Refinery production	10,725.8	7,704.3	7,127.4	906.7	770.2			
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See footnotes at the end of the table.

Table 7-1 – continued

Supply and disposition of petroleum products, other provinces and territories¹ — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	September 2009	September 2010		
	thousands of cubic metres						
Transfers to refinery feedstocks	928.8	502.6	548.4	54.9	65.5		
Inter-provincial transfers in	10,134.9	7,247.1	8,213.2	790.7	849.0		
Inter-provincial transfers out	2,726.6	1,965.3	2,551.2	275.5	305.0		
Receipts from other reporting companies	12,129.6	9.017.2	10,107.7	1.217.6	1.289.9		
Receipts from non-reporting companies	278.3	333.3	494.4	108.2	70.6		
Imports	3,075.0	2,490.7	2,946.9	297.5	399.7		
Opening inventory	3,992.2	3,992.2	3,892.4	3,860.5	1,457.8		
Closing inventory	3.892.4	3.710.9	1.397.9	3,710.9	1,397.9		
Deliveries to other reporting companies	11,672.8	8,727.8	8,981.8	1,211.2	1,048.9		
Exports	2,003.0	1,429.0	873.7	158.4	68.2		
Losses and adjustments	-74.6	-9.2	2,586.7	-14.3	28.3		
Own consumption	418.9	328.3	316.8	33.6	36.2		
Domestic sales	18,767.8	14,129.9	15,525.5	1,750.9	1,886.9		

^{1.} See Data quality, concepts and methodology — Definitions section.