

Table 5-1

Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	July 2009	July 2010	Vector number
thousands of cubic metres						
Refinery supply of crude oil						
Total domestic crude receipts	15,688.2	8,898.9	9,276.5	1,534.2	1,337.0	v21264
Receipts of Western Canada crude	14,985.6	8,482.6	8,824.8	1,525.8	1,171.3	v21238
Receipts of Eastern Canada crude	702.5	416.3	451.7	8.4	165.8	v21252
Total crude imports	3,996.9	2,668.8	2,768.7	287.0	385.1	v21239
OPEC	1,216.2	963.8	473.8	85.3	6.3	...
Iran
Iraq
Ecuador
Saudi Arabia
Algeria	783.3	658.2	234.5	0.0	0.0	v21240
Venezuela	377.8	305.6	0.0	85.3	0.0	v21247
Nigeria	55.2	0.0	239.3	0.0	6.3	v21243
Kuwait	0.0	0.0	0.0	0.0	0.0	v21241
Libya
United Arab Emirates
Qatar	0.0	0.0	0.0	0.0	0.0	v1275604
Angola
North Sea	944.6	631.8	923.9	113.0	70.9	...
United Kingdom	609.6	413.2	811.2	97.8	64.4	v21245
Norway	335.0	218.5	112.7	15.3	6.5	v21244
North America	787.2	516.9	606.8	20.8	156.3	...
Mexico	0.0	0.0	180.5	0.0	137.5	v21242
United States	787.2	516.9	426.3	20.8	18.8	v21246
Other countries	1,049.0	556.3	764.2	67.8	151.6	...
Grand total receipts of crude oil and equivalent	19,685.1	11,567.6	12,045.2	1,821.2	1,722.1	v21249
Received by pipeline	19,593.7	11,512.8	11,995.2	1,812.8	1,714.8	v21250
Received by other means	91.4	54.9	50.0	8.4	7.3	v21251
Crude oil opening inventories	446.1	446.1	493.9	427.3	422.3	v21255
Crude oil closing inventories	493.9	463.3	426.0	463.3	426.0	v21256
Losses and adjustments	11.7	6.5	11.6	1.0	0.2	v21257
Total crude and equivalent charged	19,625.5	11,543.9	12,101.5	1,784.2	1,718.3	v21258
Feedstock charged						
Conventional crude oil (light) charged	10,792.5	6,314.4	7,378.6	899.0	967.4	v21259
Conventional crude oil (heavy) charged	1,708.3	1,034.3	1,764.9	165.8	239.8	v21260
Synthetic crude oil (light) charged	4,700.7	2,588.4	1,984.9	516.0	423.6	v21261
Crude bitumen charged	1,768.9	1,180.8	715.2	155.4	87.6	v21262
Condensates and pentanes plus charged	655.0	425.9	257.9	47.9	0.0	v21263
Total other materials charged as feedstocks	3,590.5	2,151.9	2,592.8	324.9	426.3	v21429
Crude tops used in operations	24.8	14.1	19.4	4.8	1.7	v21432
Crude bottoms used in operations	94.0	61.0	32.1	8.5	6.3	v21433
Liquefied petroleum gases used in operations	1,462.7	853.4	1,303.1	141.0	223.5	v21434
Natural gas used in operations	187.8	90.6	178.4	10.2	24.7	v21435
Lubricating oils and lubricating base stock used in operations to be reprocessed	145.6	83.0	86.7	13.2	12.2	v21430
Other feedstocks used in operations	1,675.5	1,049.7	973.1	147.3	157.9	v21431
Total feedstocks charged	23,216.0	13,695.8	14,694.3	2,109.0	2,144.6	v21436
Refinery losses	-1,686.3	-921.1	-1,098.0	-115.2	-174.2	v24486
Total, all products						
Refinery production	24,902.3	14,616.9	15,792.3	2,224.2	2,318.9	v24808

Table 5-1 – continued

Supply and disposition of petroleum products, Ontario — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2009	Year-to-date 2009	Year-to-date 2010	July 2009	July 2010	Vector number
	thousands of cubic metres					
Transfers to refinery feedstocks	3,613.0	2,151.9	2,592.8	324.9	426.3	v24817
Inter-provincial transfers in	9,383.0	5,308.6	4,755.1	894.7	768.3	v24818
Inter-provincial transfers out	1,478.4	807.0	1,146.5	103.7	129.2	v24819
Receipts from other reporting companies	15,611.8	7,837.4	13,932.1	1,023.4	2,232.9	v24820
Receipts from non-reporting companies	2,814.9	1,599.3	2,379.7	305.9	374.3	v24821
Imports	2,087.6	1,009.6	1,081.4	136.9	217.0	v24822
Opening inventory	2,511.9	2,511.9	2,283.5	2,438.4	2,206.9	v24809
Closing inventory	2,283.5	2,480.1	2,300.7	2,480.1	2,300.7	v24810
Deliveries to other reporting companies	14,699.4	7,325.1	11,280.4	1,068.2	1,900.9	v24811
Exports	1,928.4	1,106.0	1,249.9	159.0	175.5	v24812
Losses and adjustments	-21.0	-1.7	-101.5	3.0	3.1	v24813
Own consumption	2,716.1	1,632.6	1,684.6	241.9	288.3	v24814
Domestic sales	30,613.7	17,382.8	20,070.6	2,642.9	2,894.3	v24815