Table 3-1 Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

Saudi Arabia 3,527.4 2,866.7 3,004.1 333.8 327.4 Algeria 0.0 0.0 0.0 0.0 0.0 0.0 Venezuela 1,241.7 900.6 1,549.6 114.8 200.0 Nigeria 1,331.4 1,001.1 1,554.6 282.9 157.7 Kuwait 0.0 0.0 0.0 0.0 0.0 0.0 Libya 0.0 0.0 0.0 0.0 0.0 0.0 United Arab Emirates 0.0 0.0 0.0 0.0 0.0 0.0 Qatar .		Year 2008	Year-to-date 2008	Year-to-date 2009	September 2008	September 2009	Vector number		
Total domestic crude receipts		thousands of cubic metres							
Receipts of Western Canada crude	Refinery supply of crude oil								
Receipts of Eastern Canada crude	Total domestic crude receipts	5,484.1	4,033.9	2,572.8	168.7	119.7	v21347		
DPEC							v21317 v21335		
Iran	Total crude imports	19,615.3	14,623.4	16,441.9	1,682.2	1,570.5	v21318		
Iraq	OPEC	10,310.3	7,452.8	8,066.9	941.8	1,080.3			
Eciador 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.							v21320		
Saudi Arabia 3,527.4 2,866.7 3,004.1 333.8 327.4 3,04 333.8 327.4 3,04 333.8 327.4 3,04 333.8 327.4 3,04 333.8 327.4 3,04 343.8 327.4 3,04 343.8 327.4 3,04 343.8 327.4 3,04 343.8 3,04 3							v21321		
Algeria Verezuela 1,241,7 900,6 1,549,6 1,241,7 900,6 1,549,6 1,241,7 900,6 1,549,6 1,242,7 900,6 1,549,6 1,242,7 1,001,1 1,554,6 282,9 157,7 Kuwait 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,							v5974970 v21327		
Verinezuela Nigeria 1,241.7 1,331.4 900.6 1,549.6 11,48 282.9 157.7 Kuwait Libya 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0							v21319		
Nigeria 1,331.4 1,001.1 1,554.6 282.9 157.7 Kuwait							v21330		
Libya United Arab Emirates 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.							v21325		
Unified Arab Emirates	Kuwait	0.0	0.0	0.0	0.0	0.0	v21322		
Calair Angula 701.3 356.3 868.3 47.6 293.8 v							v21323		
Angola 701.3 356.3 888.3 47.6 293.8 v North Sea 6,157.3 4,397.3 3,950.9 264.6 52.2 c United Kingdom 600.5 500.5 274.0 0.0 0.0 0.0 0.0 c Norway 5,566.8 3,896.8 3,677.0 264.6 52.2 c North America 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		0.0	0.0	0.0	0.0	0.0	v21328		
United Kingdom 600.5 550.8 3,896.8 3,677.0 264.6 52.2		701.3	356.3	868.3	47.6	293.8	v1275577		
United Kingdom 600.5 550.8 3,896.8 3,677.0 264.6 52.2	-	6 157 3	1 397 3	3 950 9	264.6	52.2			
Norway 5,556.8 3,896.8 3,677.0 264.6 52.2 North America 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.							v21329		
Mexico 0.0 0							v21326		
Differ countries 3,147.7 2,773.3 4,424.1 475.7 438.0	North America	0.0	0.0	0.0	0.0	0.0			
Compact Comp		0.0	0.0	0.0	0.0	0.0	v21324		
Caracteristics of crude oil and equivalent 25,099.4 18,657.4 19,014.7 1,850.9 1,690.2	United States				•				
Received by pipeline 25,099.4 18,657.4 19,014.7 1,850.9 1,690.2	Other countries	3,147.7	2,773.3	4,424.1	475.7	438.0			
Received by pipeline	•								
Received by other means 25,099.4 18,657.4 19,014.7 1,850.9 1,690.2	equivalent	25,099.4	18,657.4	19,014.7	1,850.9	1,690.2	v21332		
Crude oil opening inventories 1,321.0 1,321.0 1,163.7 871.5 1,004.3 Crude oil closing inventories 1,163.7 895.1 1,213.7 895.1 1,213.7 Losses and adjustments 1.2 0.9 0.9 0.1 0.1 Total crude and equivalent charged 25,255.5 19,082.4 18,963.8 1,827.2 1,480.7 Feedstock charged Conventional crude oil (light) charged 24,055.9 18,141.9 18,025.8 1,773.2 1,449.6 Conventional crude oil (light) charged 1,199.5 940.5 938.0 54.0 31.1 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 Crude bitumen charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Condensates and pentanes plus charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>v21333</td>							v21333		
Crude oil closing inventories	Received by other means	25,099.4	18,657.4	19,014.7	1,850.9	1,690.2	v21334		
1.2 0.9 0.9 0.1 0.1	Crude oil opening inventories						v21338		
Total crude and equivalent charged 25,255.5 19,082.4 18,963.8 1,827.2 1,480.7 Feedstock charged Conventional crude oil (light) charged 24,055.9 18,141.9 18,025.8 1,773.2 1,449.6 Conventional crude oil (heavy) charged 1,199.5 940.5 938.0 54.0 31.1 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0							v21339		
Conventional crude oil (light) charged 24,055.9 18,141.9 18,025.8 1,773.2 1,449.6	Losses and adjustments	1.2	0.9	0.9	0.1	0.1	v21340		
Conventional crude oil (light) charged 24,055.9 18,141.9 18,025.8 1,773.2 1,449.6 Conventional crude oil (heavy) charged 1,199.5 940.5 938.0 54.0 31.1 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Total crude and equivalent charged	25,255.5	19,082.4	18,963.8	1,827.2	1,480.7	v21341		
Conventional crude oil (heavy) charged 1,199.5 940.5 938.0 54.0 31.1 Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Feedstock charged								
Synthetic crude oil (light) charged 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Conventional crude oil (light) charged	24,055.9	18,141.9		1,773.2	1,449.6	v21342		
Crude bitumen charged 0.0 18.1 0.0 18.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.7 Natural gas used in operations 1.1 1.2 1.							v21343		
Condensates and pentanes plus charged 0.0 18.1 0.0 18.1 0.0 0.0 18.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.7 0.0 0.7 0.0							v21344		
Total other materials charged as feedstocks 1,136.9 875.3 611.1 73.3 42.1 Crude tops used in operations 620.9 493.9 366.2 27.0 18.1 Crude bottoms used in operations 121.3 82.7 48.6 3.9 0.0 Ciquefied petroleum gases used in operations 33.8 16.8 25.1 0.0 0.7 Natural gas used in operations 1.0 0.0 0.0 0.0 0.0 Subtricating oils and lubricating base stock used in operations to be reprocessed 0.0							v21345		
Crude tops used in operations 620.9 493.9 366.2 27.0 18.1 Crude bottoms used in operations 121.3 82.7 48.6 3.9 0.0 Liquefied petroleum gases used in operations 33.8 16.8 25.1 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Condensates and pentanes plus charged	0.0	0.0				v21346		
Crude bottoms used in operations 121.3 82.7 48.6 3.9 0.0 Liquefied petroleum gases used in operations 33.8 16.8 25.1 0.0 0.7 Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed 0.0 0.0 0.	Total other materials charged as feedstocks	1,136.9	875.3	611.1	73.3	42.1	v21457		
Liquefied petroleum gases used in operations 33.8 16.8 25.1 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.7 Natural gas used in operations 2.5 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0							v21460		
Natural gas used in operations Lubricating oils and lubricating base stock used in operations to be reprocessed O.0 Other feedstocks used in operations 360.8 281.9 171.3 42.4 23.3 Total feedstocks charged 26,392.4 19,957.7 19,574.9 1,900.5 1,522.8 Refinery losses -1,135.8 -852.6 -646.0 -83.1 -43.2							v21461		
Lubricating oils and lubricating base stock used in operations to be reprocessed 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		33.8	16.8	25.1	0.0	0.7	v21462		
in operations to be reprocessed 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		•	•	•	•	•			
Other feedstocks used in operations 360.8 281.9 171.3 42.4 23.3 Total feedstocks charged 26,392.4 19,957.7 19,574.9 1,900.5 1,522.8 Refinery losses -1,135.8 -852.6 -646.0 -83.1 -43.2	0	0.0	0.0	0.0	0.0	0.0	v21458		
Refinery losses -1,135.8 -852.6 -646.0 -83.1 -43.2							v21459		
	Total feedstocks charged	26,392.4	19,957.7	19,574.9	1,900.5	1,522.8	v21463		
Total, all products	Refinery losses	-1,135.8	-852.6	-646.0	-83.1	-43.2	v24500		
	•								
Refinery production 27,528.2 20,810.3 20,220.9 2,289.8 1,566.0		27.528 2	20 810 3	20 220 9	2.289.8	1,566.0	v24905		

Table 3-1 – continued

Supply and disposition of petroleum products, Atlantic provinces — Refinery supply of crude oil, feedstock charged and total refined petroleum products

	Year 2008	Year-to-date 2008	Year-to-date 2009	September 2008	September 2009	Vector number	
	thousands of cubic metres						
Transfers to refinery feedstocks	1,136.9	875.3	611.1	45.7	42.1	v24914	
Inter-provincial transfers in	1,298.8	1,033.5	2,537.9	142.0	298.2	v24915	
Inter-provincial transfers out	1,444.5	1,070.9	2,430.2	118.0	228.0	v24916	
Receipts from other reporting companies	5,266.7	4,046.0	3,484.3	415.8	365.1	v24917	
Receipts from non-reporting companies	259.7	228.0	66.0	43.6	8.0	v24918	
Imports	2,519.7	1,762.2	1,743.3	117.4	186.8	v24919	
Opening inventory	1,493.7	1,493.7	1,482.3	1,580.7	1,738.8	v24906	
Closing inventory	1,482.3	1,468.4	1,642.1	1,577.8	1,642.1	v24907	
Deliveries to other reporting companies	5,100.7	3,929.4	3,669.4	465.8	455.3	v24908	
Exports	17,949.1	13,824.5	13,102.6	1,449.2	987.8	v24909	
Losses and adjustments	4.4	3.2	4.2	20.2	0.3	v24910	
Own consumption	1,679.8	1,259.8	1,258.5	124.8	78.3	v24911	
Domestic sales	9,569.1	6,942.3	6,816.6	787.8	721.7	v24912	