

Pipeline transportation of oil and other liquid petroleum products, November 2018

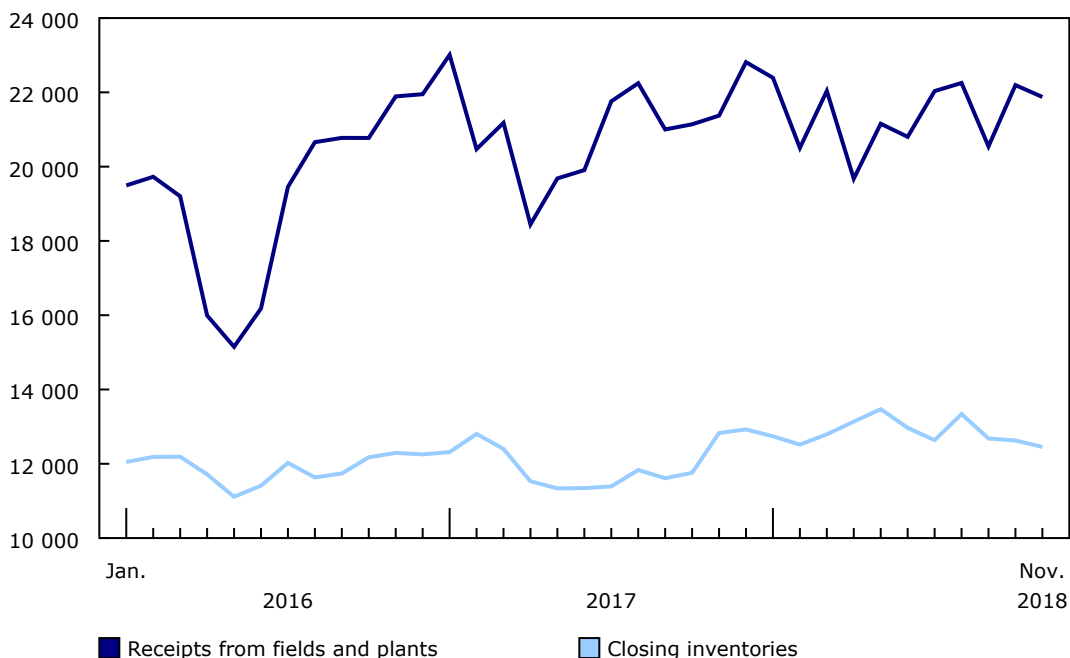
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Crude oil receipts up

Pipelines in Canada received 21.9 million cubic metres of crude oil and equivalent products from fields and plants in November, up 2.4% compared with the same month in 2017. The vast majority of these receipts (87.8%) originated in Alberta.

Chart 1
Pipeline receipts of crude oil from fields and plants, and closing inventories

thousands of cubic metres



Source(s): Table 25-10-0056-01.

Closing inventories decrease

In November, closing inventories of crude oil totalled 12.5 million cubic metres, down 2.9% year over year.

Crude oil deliveries rise

Pipelines delivered 7.8 million cubic metres of crude oil to Canadian refineries in November, up 7.2% compared with the same month a year earlier. Of the total volume, 62.6% was sent to refineries in the western provinces.

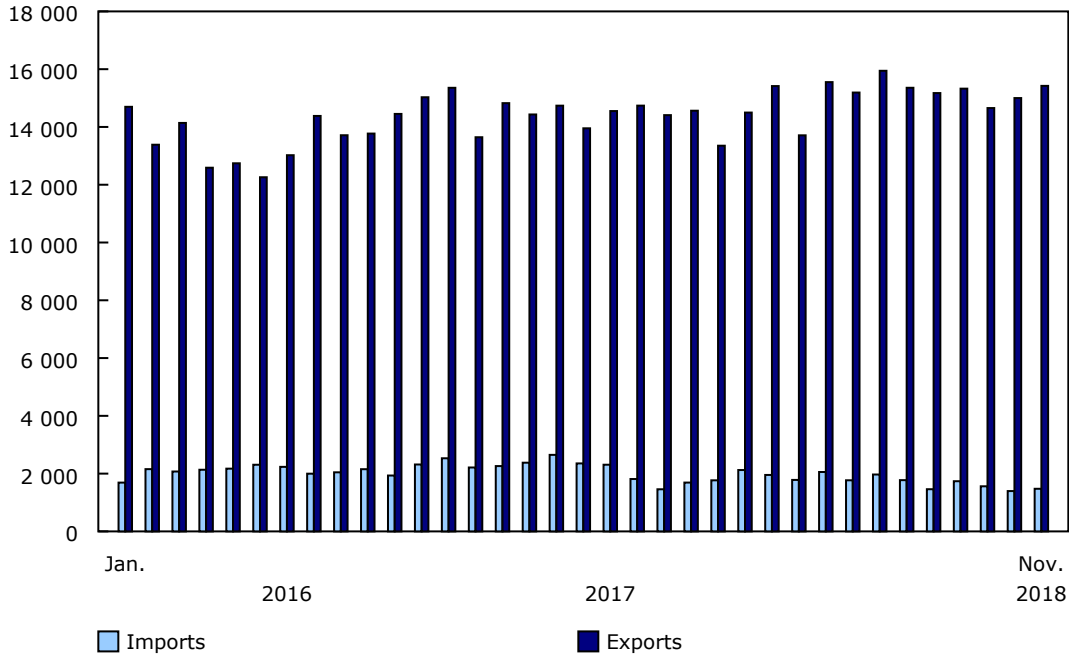
Crude oil trade

In November, pipelines exported 15.4 million cubic metres of crude oil and equivalent products to the United States, up 15.5% year over year. Meanwhile, imports totalled 1.5 million cubic metres, down 16.6% from the previous year.



Chart 2
Exports and imports of crude oil by pipeline

thousands of cubic metres



Source(s): Table 25-10-0056-01.

Propane, butane and other products

Pipelines received 2.9 million cubic metres of propane, butane, and other products from Canadian fields and plants in November, while closing inventories totalled 1.9 million cubic metres.

Note to readers

In early 2019, this Daily article will be part of a new consolidated monthly energy release where data from multiple monthly energy surveys will be released on the same day.

Data in this release are not seasonally adjusted.

For more information, consult the methodology document "[Monthly Oil and Other Liquid Petroleum Products Pipeline Survey](#)."

Definitions

Crude oil and equivalent products include the following liquid hydrocarbons: crude oil, condensate, pentanes plus, and synthetic crude oil.

Inventories include inventories held in pipelines, tanks and terminals, but exclude inventories held in field batteries and inventories held in the United States.

Receipts from fields and plants include receipts from batteries and terminals associated with field separators and field upgraders, and receipts from gas processing plants and extraction plants. Receipts from fractionation plants are excluded.

Imports include receipts of foreign-produced oil, condensate, natural gas liquids and petroleum products destined for use in Canada.

Exports include deliveries of Canadian-produced oil, condensate, natural gas liquids and petroleum products destined for use outside Canada.

Deliveries to refineries include deliveries to upgrader/refinery complexes.

Available tables: [table 25-10-0056-01](#).

Definitions, data sources and methods: [survey number 2148](#).

For more information, or to enquire about the concepts, methods or data quality of this release, contact us (toll-free 1-800-263-1136; 514-283-8300; STATCAN.infostats-infostats.STATCAN@canada.ca) or Media Relations (613-951-4636; STATCAN.mediahotline-ligneinfomedias.STATCAN@canada.ca).